

### Distributed Energy Resources (DER)

Stakeholder Process Update

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> MC Webinar June 19, 2017

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## DER Problem Statement/Issue Charge Three Tasks

#### 1. Education:

- PJM rules for generation
- PJM rules for demand response
- Other RTO rules benchmarking
- State/federal jurisdictional rules
- 2. "Consider modifications to **PJM interconnection queue rules** for distributed resources."
- 3. "Consider modifications to **market participation rules** for distributed resources to more efficiently incorporate these resources into the energy, ancillary services and capacity markets."

http://www.pjm.com/~/media/committees-groups/committees/mrc/20160418-special/20160418-item-02a-distributed-battery-storage-issue-charge-revised-1,-d-,28,-d-,16-clean.ashx



- Task 1: Education—COMPLETE AND CLOSED (2016)
- Task 2: Interconnection modifications—IN PROGRESS (Seeking Endorsement at June MRC)
  - Scope includes education and new rules on:
    - Alternate Queue Process
    - Allocation of upgrade costs <\$5 million</li>
    - Phasing in the queue process.
- Task 3: Market modifications—IN PROGRESS (MIC Special Sessions)
  - Goal: Evaluate current options for resources to participate in markets when both reducing load and injecting power past the load meter. Propose enhancements as necessary.
  - Approach: Initially focus on ancillary services, then energy and capacity.



- Primary Focus: Some generators and batteries behind a load meter have the ability to inject power:
  - What is their path to participate in wholesale markets?
- PJM Demand Response or Generation framework, but...
  - DR rules prohibit injection of power past load meter; and
  - Generation rules pose challenges for units that are wired with load.
- Stakeholder Process Goal:
  - Clear market rules for DER wired with and without load that wish to participate in wholesale markets.



#### <u>Interconnection</u>

- Similar queue process to existing WMPA (staff preferred approach)
- DER<>EDC only, DER
  must certify to PJM that it
  has a state interconnection
  (alternative solution)

#### **Aggregation**

- Minimum and Maximum Size Thresholds
- Locational considerations
  - Determined by PJM
  - Determined by EDC
- Aggregation for market compliance purposes...
  - May differ from locational considerations

## Method to Measure Wholesale vs. Retail Energy

- Physical separation
- Virtual separation
- Use existing DR measurement rules extended to include injections

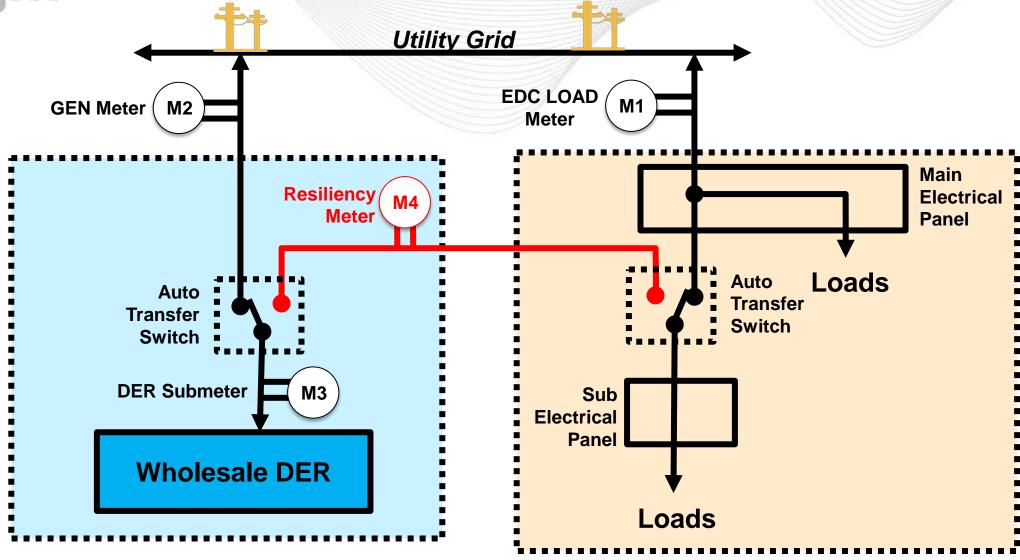


# 3 Main DER Wiring Configurations Under Discussion

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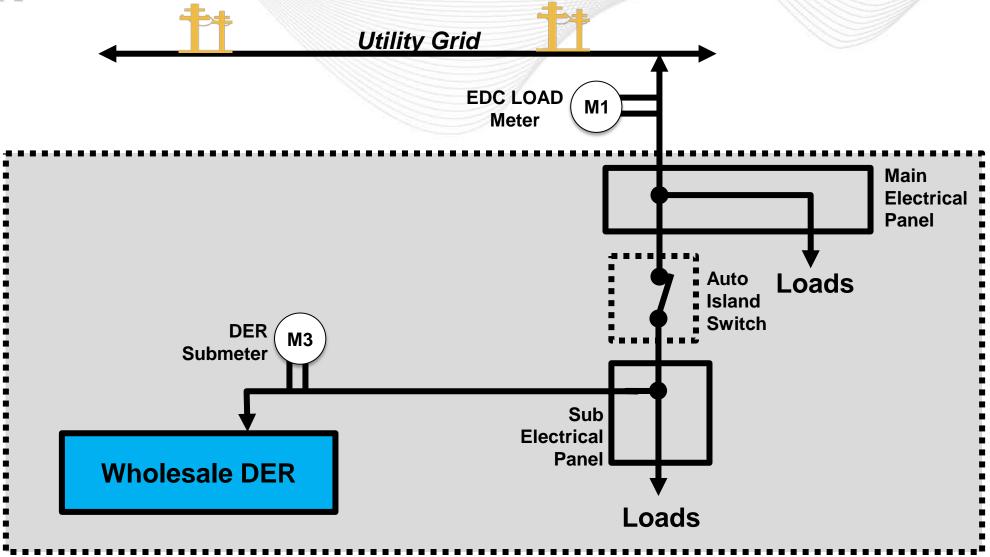
"Buy-All/Sell-All" DER With Grid Outage Capability



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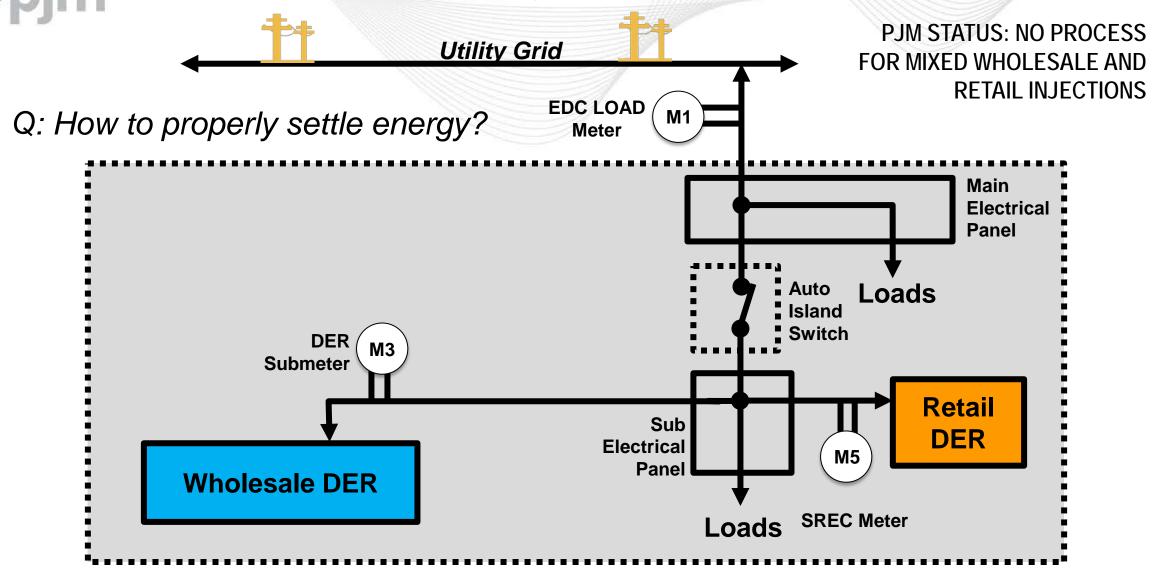
#### "WIRED W/ LOAD" WHOLESALE DER



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#### "WIRED W/ LOAD" MIXED WHOLESALE AND RETAIL DER



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