



Operating Committee Summary

Operating Committee (OC)
PJM Conference and Training Center
August 11th, 2015
9:00 a.m.

Regulation Performance Impacts Group

The Regulation Performance Impacts Group continued to address the topics on the Stakeholder Process Work Plan. Please reference the separately posted [Regulation Performance Impacts meeting minutes](#) for further details.

Review of Operations

Mr. Pilong reviewed PJM Operations since the last OC Meeting which included a complete summary of June operational events, and a partial summary of July events. The June events included 7 Hot Weather Alerts, 3 Geomagnetic Disturbance Warnings, 4 Shared Reserve events, and 1 Load Shed Event which impacted the Atlantic City Electric transmission zone on June 23rd. The Partial July summary included 2 Hot Weather Alerts and 2 Shared Reserve events.

Mr. Bryson reviewed the PJM Operating Metric Slides, updated with July data. Metrics included PJM's load forecast error, BAAL performance, transmission / generation outage statistics, and Perfect Dispatch performance.

Mr. D'Antonio provided a follow up to the 'Generator Distributed Control System Impact on Automatic Voltage Regulators' NERC Lessons Learned which was published on June 9, 2015.

Mr. Ciabattini reviewed details of the new Dominion – Chesapeake Pricing Interface. The interface's effective date is August 14, 2015.

OC Subcommittee Updates

Mr. Pilong provided a summary of the SOS meeting.

Mr. Bryson provided a summary of the SIS meeting.

The SRCS had not met since the last OC Meeting.

Endorsements / Approvals

Mr. Boyle reviewed the PJM Training and Certification Requirements Non-Compliance Problem Statement. **The Operating Committee approved the Problem Statement/Issue Charge with 0 objections and 0 abstentions.** The issue will be addressed through the System Operations Subcommittee.

Mr. D'Antonio reviewed changes to Manual 37: Reliability Coordination. The changes included several administrative updates. Sections 3.1 and 3.2 were also updated to clarify that IROLs are a subset of SOLs rather than a distinct set of limits, and that PJM controls to the most conservative (applicable) limit. **The Operating Committee approved the Problem Statement/Issue Charge with 0 objections and 0 abstentions.**

An informational update was provided for the following PJM manuals which were recently revised and posted. The updates were administrative in nature, and therefore did not require stakeholder review.

- Manual 39: Nuclear Plant Interface Coordination
- Manual 11: Energy & Ancillary Services Market Operations
- Manual 14D: Generator Operational Requirements

First Readings

Mr. Schweizer reviewed changes to Manual 10: Pre-Scheduling Operations. The changes are being proposed based on PJM's Capacity Performance filing, with intent to provide clarification on generator Outages rules. A note was added to Section 2.2.2 referencing that members shall provide PJM with an estimate of time needed to return a Generation Capacity Resource on a Planned Outage that is already underway. Additional notes were added to Section 2.3.2 referencing Maintenance Outage submittal deadlines, and PJM's authority to rescind approval of Maintenance Outages to ensure adequate operating reserves. **The Operating Committee will be asked to endorse these changes at the next Operating Committee meeting.

Mr. Schweizer presented the results of the Cold Weather Resource Improvement process survey. Members voted on 4 separate options to determine which changes should be incorporated into the Cold Weather Resource Operational Exercise process. Based on the survey results, members chose to maintain the status quo process, with a few minor updates to the relevant language in Manual 14D: Generator Operational Requirements. The results were incorporated into Manual 14D draft language, and Mr. Schweizer performed a first read of the changes. **The Operating Committee will be asked to endorse these changes at the next Operating Committee meeting.

Mr. Nice presented a first read of the Manual 01 Metering Requirements Problem Statement. The focus of the problem statement is on metering requirements found in Manual 01. A task force is being recommended to address the issue due to the technical details of the metering requirements. **The Operating Committee will be asked to approve the Problem Statement/Issue Charge at its next meeting.

Mr. Sitarchyk reviewed changes to Manual 40: Certification and Training Requirements. The overall manual updates provide additional clarity to various concepts, roles, and responsibilities associated with PJM's Systematic Approach to Training. Additional changes include process updates to the Member Training & PJM Certification (Term of Certification). Terminology related to Operator titles within PJM were also updated for consistency with NERC definitions, and based on feedback from the Dispatcher Training Subcommittee Members. **The Operating Committee will be asked to endorse these changes at the next Operating Committee meeting.

Tool and Informational Updates

Mr. Hoang discussed the Cloverdale-Lexington Winter 2016 outage and Bath County Stability SPS extension.

Mr. Pilong provided a status update of the Instantaneous Reserve Check eDART enhancement.

Mr. Mulhern provided an update on the Behind-the-Meter Initiative.

Mr. Tam reviewed a proposed change to PJM's long-term transmission outage submission rule. The proposed change would broaden the scope of the current 30 day transmission outage rule to apply to any transmission facilities which are out of service for a total of more than 30 days within an 8 week timespan of a single planning year. In the coming months, the proposed change will be presented to stakeholders in the form of language updates to Manual 03: Transmission Operations. The target effective date of the changes is December 1, 2015, and thus the new outage rule (if approved) would apply to the 2016-17 planning year.

Mr. Thompson provided an update on the development of PJM's web based generator data submission tool. The tool is being developed in support of NERC standard MOD-032.

Mr. Kappagantula provided an update on NERC, SERC and RFC standards and other pertinent regulatory and compliance information, and solicited feedback from the members on the N&RC departmental efforts. There are currently several standards under development, and several standards subject to future enforcement.

Mr. Bunyon reviewed the upcoming sector-wide grid security exercise, GridEx III. The NERC sponsored exercise will be conducted November 18 – 19 of this year.

Informational Section

The following informational updates were provided to the OC members:

On Monday, August 17th from 2 – 4pm, PJM will be holding a training session for Markets Gateway, the tool which is replacing eMarket. Registration is now open. Ms. Risa Holland will be available during the meeting to answer any related questions.

A status update related to the 2013 Hot Weather and 2014 Cold Weather Recommendations has been posted for informational purposes.