



PJM Operating Committee Summary Thursday, November 6th, 2014

GAS UNIT COMMITMENT COORDINATION

Ms. Hendrzak reviewed the Winter 2014/2015 scope and proposal. ****The Operating Committee approved the proposal with 16 objections and 20 abstentions. There will be an additional meeting scheduled next week to work through the concerns that were discussed at today's meeting.**

REVIEW OF OPERATIONS

Mr. Pilong reviewed PJM Operations since the last Operating Committee (OC) Meeting.

OC SUBCOMMITTEE UPDATES

- Mr. Pilong provided a summary of the SOS meeting.
- Mr. Graff provided a summary of the SIS meeting.

MANUAL ENDORSEMENTS

- Ms. Reiter will review changes to Manual 3: Transmission Operations. This is part of the bi-annual update. There was some concern over the Section 2.1.1 and Section 2 Exhibit 1 changes, so these were removed until a later date. ****The Operating Committee endorsed these changes with 0 objections and 0 abstentions.**
- Mr. Pilong will review changes to Manual 13: Emergency Operations. ****The Operating Committee endorsed these changes with 0 objections and 0 abstentions.**

PJM EXPORT TRANSACTION CREDIT SCREENING

Mr. Loomis discussed PJM Export Transaction Screening. Export credit screening went live on November 3rd, 2014. All exports to all external Balancing Authorities will be screened for credit. Export transactions will normally be screened upon entry and again near the scheduled hour. Exports failing the credit screen will be curtailed.

2015 DASR UPDATE

Mr. Hauske provided a 2015 DASR update with Manual 13 language changes. The 2015 LFE component is 2.15%, FOR component is 3.78% and the final DASR requirement is 5.93%. ****The Operating Committee endorsed these changes with 0 objections and 0 abstentions.**



2014/2015 WINTER RESERVE TARGET

Mr. Falin requested the PJM OC to endorse the 2014/2015 Winter Weekly Reserve Target of 27%. ****The Operating Committee endorsed these changes with 0 objections and 0 abstentions.**

RESIDENTIAL DEMAND RESPONSE

Ms. Horowitz reviewed Residential Demand Response: Participation in the PJM Synchronized Reserve Market & Measurement and Verification for Energy and Load Management. This has been reviewed at the October MIC and MRC. ****The Operating Committee endorsed these changes with 19 objections and 14 abstentions.**

PRICING INTERFACES

No new pricing interfaces since the last OC meeting.

LOAD DUMP RATING METHODOLOGY CHANGE

Mr. D'Antonio provided an update on the load dump rating methodology changes. New deadlines were announced for revised ratings to be entered in TERM. The new deadline is 12/1/2014. Users should select 'System wide load dump ratings methodology change' as a reason when submitting revised ratings and enter 6/1/15 as a start date. All ratings changes with no markets impacts will now be implemented on 12/31/14 and those with impacts on 6/1/15. PJM will work with TOs individually to get all revisions entered in a reasonable and timely manner.

GENERATOR WINTER EXERCISE PROCESS

Mr. Schweizer reviewed the process for the upcoming generator winter exercise that was approved by the OC and MRC in October. PJM generation department is currently working on the initial eligible unit lists to be sent out on November 10th.

GO FUEL SURVEY UPDATE

Mr. Schweizer provided an update on the GO Fuel Survey. The survey is due by November 7, 2014.

2013 HOT WEATHER RECOMMENDATIONS UPDATE

Mr. Souder provided an update on the 2013 Hot Weather Recommendations.

2014 COLD WEATHER RECOMMENDATIONS UPDATE

Ms. Hendrzak provided an update on the 2014 Cold Weather Recommendations.

MANUAL FIRST READS



- Mr. Lee reviewed changes to Manual 10: Pre-Scheduling Operations. Changes include a new section 2.5 – Outage Reporting for facilities providing PJM Black Start service. **The Operating Committee will be asked to endorse these changes at its next meeting.
- Mr. Lee will changes to Manual 14D: Generator Operational Requirements. Changes included revisions to statements in sections 7.1.2 and 7.3.4 to match the revised NERC standard VAR-002-3 (effective 10/1/14). **The Operating Committee will be asked to endorse these changes at its next meeting.

NERC/RFC UPDATE

Ms. Wesley provided an update on NERC, SERC and RFC standards and other pertinent regulatory and compliance information and solicit feedback from the members on N&RC efforts.