



Market Implementation Committee Report
PJM Interconnection
Operating Committee / Markets and Reliability Committee / Members Committee
PJM Conference & Training Center
Norristown, PA
March 2014

The Market Implementation Committee met on March 5 at the PJM Conference and Training Center in Norristown, PA. The following topics were discussed at the meeting:

A) DR participation in SR market issue charge
Mr. Frank Lacey, Comverge, presented an issue charge relating to residential demand response participation in the synchronous reserve market. **The committee endorsed the issue charge with 15 objections and 2 abstentions.**

B) Regional Transmission and Energy Scheduling Practices
Mr. Christopher Pacella, PJM, presented updates to the Regional Transmission and Energy Scheduling Practices related to the deployment of the ExSchedule application. **The committee endorsed the revisions by acclamation with 0 objections and 7 abstentions.**

Other Topics

C) Energy / Reserve Pricing & Interchange Volatility
Ms. Lisa Morelli, PJM, updated the committee on solution packages being developed by the Energy / Reserve Pricing & Interchange Volatility special sessions of the MIC. Permission to vote at the April MIC meeting, despite the lack of a first read, was requested. A stakeholder noted that they may not be prepared to vote in April.

D) Revisions to definition of Zonal Base Load (OA 1.3.39)
Mr. Brian Chmielewski, PJM, presented revisions to the definition of zonal base load. The committee will be asked to endorse the changes at the April MIC.

E) Clarification to Tariff and Manuals for Synchronized Reserve Market Penalty Charges (1104)
Ms. Suzanne Coyne, PJM, presented proposed clarifications to the Tariff/OA and Manuals 11 and 28 to account for aggregate response when determining Synchronized Reserve penalty charges for Tier 2 resources, and other clarifications to ensure accuracy of terms used in the Tariff and OA. The committee will be asked to endorse the language at the April meeting. PJM confirmed that the determination of aggregate response is performed on a customer account basis.

F) Credit Available for Virtual Transactions
Mr. Hal Loomis presented clarifying revisions to Attachment Q regarding Credit Available for Virtual Transactions. This will be presented for endorsement at the Markets and Reliability Committee.

G) IT SCED Price Transparency
Ms. Rebecca Carroll, PJM, presented an update on the transparency and accuracy of IT SCED prices in response to the Coordinated Transaction Scheduling proposal that was approved at the



September 2013 MIC. PJM will post non- absolute values in the metrics and the data behind the statistics.

H) OTU Credit Requirement

Mr. Paul Scheidecker, PJM, presented educational information on Qualifying Transmission Upgrade (QTU) capacity deficiency charges and RPM credit requirements.

I) Dynamic Transfers

Mr. Sree Yeddanapudi, PJM, presented information on the Draft PJM Dynamic Transfer Business Rules and requested feedback from the MIC. When the final version is posted MIC members will be notified via email.

The next MIC meeting is scheduled for **April 9, 2014** at the PJM Conference and Training Center.